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**Appendix A**

**Electricity tariff**

**PUBLIC UTILITIES COMMISSION**

**OF SRI LANKA**

**PUBLIC NOTICE**

**Customer Electricity Tariffs for the period [14]**

**1<sup>st</sup> January 2011 to 30<sup>th</sup> June 2011**

**Approved by the Public Utilities Commission of Sri Lanka**

<b>Customer Category and consumption per month</b>	<b>Energy Charge (Rs/kWh)</b>	<b>Fixed Charge (Rs/month)</b>	<b>Maximum Demand Charge per month (Rs/kVA)</b>	<b>Customer Category and the time interval, if applicable</b>	<b>Energy Charge (Rs/kWh)</b>	<b>Fixed Charge (Rs/month)</b>	<b>Maximum Demand Charge per month (Rs/kVA)</b>
<b>Domestic (D)</b>				<b>Industry (I)</b>			
0-30	3.00	30.00	-	I-1	10.50	240.00	-
31-60	4.70	60.00	-	I-2			
61-90	7.50	90.00	-	Day	10.45	3,000.00	850.00
91-120	21.00	315.00	-	Peak	13.60		
121-180	24.00	315.00	-	Off-peak	7.35		



>180	36.00	315.00	-	I-3			
				Day	10.25		
<b>Religious (R)</b>				Peak	13.40	3,000.00	750.00
0-30	1.90	30.00	-	Off-peak	7.15		
31-90	2.80	60.00	-	<b>Hotel (H)</b>			
91-120	6.75	180.00	-	H-1	19.50	240.00	-
121-180	7.50	180.00	-	H-2			
>180	9.40	240.00	-	Day	13.00		
				Peak	16.90	3,000.00	850.00
				Off-peak	9.10		
				H-3			
				Day	12.60		
				Peak	16.40	3,000.00	750.00
				Off-peak	8.85		
				<b>General Purpose (GP)</b>			
				GP -1	19.50	240.00	-
				GP -2	19.40	3,000.00	850.00
				GP -3	19.10	3,000.00	750.00

Table 6.18- Electricity Tariff for Different Customers



**Notes on tariffs:**

1. Eligible Government institutions shall be entitled to a 25% discount on energy charges stated above.
2. Energy charges to Religious premises have been reduced by 25% compared with the present tariffs.
3. The above tariffs do not cause any increase to Domestic customers using up to 120 kWh per month and to Small and Medium Enterprises (SMEs) classified under I-1, H-1 and GP-1.
4. Fuel Adjustment Charge will no longer be applicable to any customer category.
5. "Month" means a 30-day billing period.

**Notes on Customer Categories and time intervals**

6. Codes refer to the tariff codes presently used for billing by the Distribution Licensees.
7. Hotels which presently pay either the Industrial rates or General Purpose rates are unified into a single customer category identified as Hotels.
8. Customers in I-2, I-3, H-2 and H-3 would pay on the basis of mandatory Time of Use (TOU) tariffs. Time intervals applicable shall be as follows.



Interval Description	Interval (hours)
Day	05.30 to 18.30
Peak	18.30 to 22.30
Off-peak	22.30 to 05.30

**Table 6.19- Electricity Tariff interval Description**

The Commission will shortly issue the Tariff Order which would further describe the allowed revenues for the licensees, the road map for tariff reforms and re balancing, and the customer tariffs.

